

## Paper 13: SPILL MITIGATION

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### Introduction

For centuries crude oil has seeped from **subterranean** reservoirs into our oceans and seas without creating major physical problems to the marine **environment**. The problem of pollution can arise however, when man taps these sources, transports the oil and in so doing may allow large quantities to escape accidentally. If left alone this oil will, in time, degrade naturally but in the process may harm the environment either by damaging amenities or by killing or injuring marine life and birds. As a result of media coverage of such events most people are now aware of the immediate and dramatic effects of marine oil spills - oil soaked birds and **fouled** beaches are the visible effects. Less visible, but equally alarming, are the long term effects on marine life, fishing and related industries. Tourism also suffers as a result of major oil pollution **incidents**.

Marine oil pollution can therefore adversely **affect** a range of coastal resources. These can be conveniently classified into:

- \* recreational and amenity areas
- \* industrial installations
- \* marine fauna and flora
- \* **sea birds**
- \* commercial fisheries

In an attempt to mitigate the harmful **effects** of a marine oil spill it is therefore necessary to take steps to remove oil from the **sea** or to **accelerate** the process of bio-degradation.

### Spill Response

Marine oil spills are a problem, and, invariably, a spill will create damage, the magnitude and extent varying according to a number of factors, including, **volume** spilled, location, and conditions prevailing at the time.

In Australia, the National Plan to Combat Pollution of the Sea by Oil (National Plan) has been in operation since October 1973. The Plan represents a combined effort by Commonwealth and State governments, with the assistance of the oil industry, to **help** provide a solution to the threat posed to

the coastal environment by oil spills from ships.

An initial requirement for the successful handling of oil pollution incidents in Australia was a clear definition of responsibilities of the **two** major participants, the Commonwealth and the States. This was provided following discussions between these participants in a set of Commonwealth/State administrative arrangements. Based on the capacity to take action to prevent or clean up pollution by oil from ships, **the** arrangements provide that prime responsibility for action lies with various bodies, depending on the location of the **spill**:

1. within a port or harbour:  
the administrative authority of that port or harbour
2. on beaches and foreshores:  
the relevant State government or Territorial authority
3. in territorial seas:
  - a. in Western Australia, Victoria and Tasmania, the relevant State governmental authority,  
**and**
  - b. in all other States and the Northern Territory, the Commonwealth Government authority (represented by Commonwealth regional authorities), at the request of **the** relevant State government or Territorial authority
4. on the high seas:  
the Commonwealth Government authority, represented by Commonwealth regional authorities.

No matter which authority has initial responsibility for responding to an oil spill, the administrative arrangements provide that other authorities shall assist, so far as practicable, the authority having prime responsibility for action. The arrangements also **provide** for an authority to request another to accept responsibility when the **magnitude of response** required exceeds its capability,

Each State and the Northern **Territory** has a co-ordinating committee responsible for the administration and operation of the National Plan **within** its area. This committee, which includes representatives from Commonwealth and State **marine** authorities, port and harbour authorities, the oil industry, and other departments, is also responsible for the provision of advice to the authority combating a marine pollution incident.

Having evaluated the threat posed by an oil spill **the** most appropriate response can be identified. The National Plan considers three options for clean-up of oil spills in the marine **environment**:

leave alone, but monitor;

control and recover, using booms, skimmers and sorbents; or

- disperse using oil spill **dispersants**.

Depending on the location of the spill the best course of action may be simply to 'monitor the movement of the oil as a combination of natural dissipation and distance from valuable resources requiring protection precludes any other response. In such situations it is recommended that no action be taken apart from reporting the incident and then monitoring the movement of the oil by aerial overflights.

If the indications are that the oil spill is going to impact sensitive resources then every effort should **be** made to physically deal with it at sea using control and recovery techniques. If successful, such techniques will prevent damage, high clean-up costs and the inevitable public uproar which follow widespread pollution of recreational waters and amenity beaches and foreshores.

It is generally accepted that the removal of oil from the sea by mechanical means is the preferred response technique for a number of reasons:

- (i) recovery of the oil removes the threat of environmental damage
- (ii) mechanical control and recovery devices such as booms and skimmers in themselves do not cause significant environmental damage (though their deployment may cause problems if **correct** judgement is not exercised)
- (iii) recovered oil may, in certain circumstances, have a commercial value while dispersed oil is lost

Mechanical control and recovery techniques have many features of the ideal response system, removal of pollution potential and insignificant environmental consequences. In practice, however, mechanical devices can suffer a number of disadvantages, including:

- (i) weather and tidal **influences reducing** the **efficiency** of booms and skimmers or preventing their use
- (ii) floating debris damaging or inhibiting **efficient** operation of equipment
- (iii) limitations of certain types of **skimmers** and pumps in handling viscous oils and water-in-oil emulsions
- (iv) need for trained operators and support equipment
- (v) high capital cost.

In situations where the range of circumstances are such that it is not possible to deploy control and recovery equipment, consideration may need to be given to the use of dispersants to enhance the natural dispersal process. The dispersant option is adopted in those situations where the possible short **term** risk to marine life resulting from its use is balanced against damage that will be caused to sea birds and mammals, coastal amenities and intertidal marine life by untreated oil or by the foreshore clean-up response that may subsequently have to be carried out.

It is unlikely that a response team will be in a position to protect the whole length of a threatened coastline to an equal extent during a major oil pollution incident. It is more realistic to attempt to reduce the impact at those locations that are considered to have the highest priorities for protection.

As it is likely that only part of a large spill will be recovered or dispersed at or near the source, secondary measures to clean up ashore will be required. Once oil is ashore the most appropriate response will depend on the physical features of the affected area. There may be occasions when the best course of action will be to do nothing; oiled cliffs, rocky shores and remote beaches not used by the public and subject to **wave** action should be **left** alone as they will eventually be cleaned by natural processes. Salt marshes, mud flats and muddy estuaries should, in most cases, be left alone as attempts to treat or recover the oil may be far more damaging than the effect of oil left untouched to clear by flushing and natural dispersion. If removal of oil is necessary, such as from popular amenity beaches, the methods employed are likely to be reasonably straightforward and not require the use of sophisticated clean-up equipment.

## **Equipment      Availability**

Under National Plan arrangements, specialist **response** equipment is made available on a long term loan basis to State marine and port **authorities** (details of **equipment** held by the National Plan and provided to the States under these arrangements is **contained** in **Annex 1**).

This equipment, comprising booms, skimmers, surface and **aerial** dispersant spraying equipment, workboats, recovered oil **barges** and tanks, radios and **other ancillary** equipment, is held at strategically assessed locations around Australia. In addition to stockpiles of dispersant stored at major ports, two complete **sets** of high capacity pumping equipment for emergency transfer of oil cargoes and bunkers and Yokohama fenders for ship to ship transfer operations are **held** in the Department's stockpiles located in Brisbane and **Fremantle**. All **equipment** placed with **authorities** on a long term loan basis is available for redeployment to **the** site of a major oil pollution incident.

## **Training**

**Recognising** the **problems** of managing oil spill response operations with untrained and inexperienced personnel, the Department of Transport and Communications conducts three levels of oil spill combat training. The training courses are designed to **meet** operator, management and contingency planning

needs of an oil spill response (basic details of each course are contained in Annex 2). In addition, the Department encourages State authorities to conduct regular **tabletop** exercises and the exercising and testing of equipment to ensure that **personnel** are familiar with response, structures and techniques and that the equipment is in working order.

## Summary

No single method of response to an oil spill will meet all the various demands, especially as the situation alters. In view of the fact that the initial response has to be made rapidly to be effective, it is important to agree on a basic policy in advance on the use of available techniques. This policy should include details of areas where dispersants may or may not be employed, pre-designated sacrificial areas and so on. Advance planning and an agreed policy are clearly necessary if an effective response is to be mounted in what is usually a fast developing crisis situation.

## References

Measures to Combat Oil Pollution

Graham & Trottman Ltd.,  
London

The Basics of Oil Spill Cleanup

Supply & Services,  
Canada, Quebec

Accidental Oil Pollution of the Sea

Her Majesty's Stationery Office,  
London

A Field Guide to Coastal Oil Spill  
Control and Clean-up Techniques

**CONCAWE.**

## Annex 1

State	Equipment	Quantity	Location
New South Wales	Vikoma <b>Seapack</b>	one	<b>Sydney</b>
	MARCO Class 1 oil recovery vessel	one	Port Botany
	JBK DIP 1003 oil <b>recovery</b> vessel	one	<b>Sydney</b>
	Morris M130 skimmer	one	<b>Sydney</b>
	Hoyle T-Disc skimmer	one	<b>Sydney</b>
	Walosep <b>W1</b> oil recovery unit	one	<b>Sydney</b>
	Walosep WM oil recovery unit	one	<b>Sydney</b>
	Vikovac oil recovery unit	one	<b>Sydney</b>
	Barracuda 2000 oil recovery unit	one	Port Botany
	Komara 12K MKIII skimmer	one	<b>Sydney</b>
	OMI MK 1 1-6 DPES oil recovery unit	one	Newcastle
	OMI 260 oil recovery unit	one	Port Kembla
	<b>Expandi</b> trawl boom	one	<b>Sydney</b>
	<b>GP500</b> boom	<b>510m</b>	Port Kembla
	GP500 boom	885m	Newcastle
	GP500 boom	510m	<b>Sydney</b>
	GP800 boom	300m	<b>Sydney</b>
	<b>Expandi</b> 3000 boom	400m	<b>Sydney</b>
	Versatech <b>12/18</b> boom	300m	<b>Sydney</b>
	Roulunds Bay boom	1200m	Port Botany
	UHF Radiocommunications network	one	<b>Sydney</b>
	Computer mapping program		Port Botany
	<b>Sorbent materials</b>	<b>various</b>	<b>All ports</b>
	Simplex helicopter spray unit	<b>two</b>	Port Botany
	Recovered oil barge	one	Port Botany
	Recovered oil barge	one	<b>Sydney</b>
	Transpac bouyant recovered oil containers	six	NS W Ports
Victoria	Vikoma <b>Seapack</b>	one	Melbourne
	MARCO Class 1 oil recovery vessel	one	Melbourne
	Troilboom and GT185 <b>skimmer</b>	one	Westernport
	OMI 6D oil recovery unit	one	Port Melbourne
	OMI 4D oil recovery unit	<b>three</b>	Port Melbourne
	Barracuda 2000 oil recovery unit	one	Geelong
	Komara 12K MKII <b>skimmer</b>	one	Portland

## Annex 1 (cont.)

State	Equipment	Quantity	Location
Victoria (cont.)	Komara 12K MKIII skimmer	one	Melbourne
	Skimmex tidal boom	500m	Melbourne
	Aust-Pol Beach boom	60m	Melbourne
	GP800 boom	200m	Melbourne
	Polutek boom	200m	Portland
	<b>Expandi</b> 3000 boom	<b>100m</b>	Portland
	<b>Expandi</b> 3000 boom	300m	Geelong
	<b>Maximax</b> boom	180m	Melbourne
	<b>Versatech 12/18</b> boom	300m	Melbourne
	Vikoma Oceanic boom,	600m	Westernport
	Vikovac oil recovery unit	one	<b>Melbourne</b>
	Oiled bird cleaning units		Melbourne
	Computer mapping program	•	M e l b o u r n e
	Sorbent materials	various	All ports
	Aluminium punts	four	Melbourne (3)/Geelong
	Simplex helicopter spray unit	two	<b>Westernport/Geelong</b>
	Transpac bouyant <b>recovered</b> oil containers	<b>five</b>	<b>Vic</b> Ports
	Oil pollution services craft "CLAM"	one	Melbourne
	Recovered oil barge	one	Westemport
	UHF Radiocommunications network	one	Melbourne
	Dispersant trailer	one	Geelong
Queensland	MARCO Class 1 oil recovery vessel	one	Brisbane
	Slickskim oil recovery unit	one	Brisbane
	OMI 6D oil recovery unit	one	Gladstone
	Hoyle T-Disc skimmer	one	Brisbane
	Komara 12K MKIII skimmer	one	<b>Cairns</b>
	Troilboom and GT 185 skimmer	one	Brisbane
	Polutek Trawlboom and GT185 skimmer	one	Townsville
	<b>P o l u t e k</b> boom	300m	Gladstone
	GP500 boom	120m	Brisbane
	GP800 boom	600m	B r i s b a n e
	GP800 boom	300m	Cairns
	GP800 boom	300m	Townsville
	GP800 boom	200m	Rockhampton

## Annex 1 (cont.)

State	Equipment	Quantity	Location
Queensland (cont.)	GP800 boom	200m	Weipa
	Versatech <b>12/18</b> boom	<b>300m</b>	Brisbane
	<b>Maximax</b> boom	<b>100m</b>	Brisbane
	Skimmex tidal boom	300m	Brisbane
	Minipak 5 • Hoyle Mini Boom	40m	Brisbane
	Sorbent materials	various	All Ports
	Transpac bouyant recovered oil <b>containers</b>	five	Qld Ports
	Inflatable dinghy	one	Brisbane
	Inflatable dinghy	one	Townsville
	12m GRP catamaran oil pollution services craft "TRITON"	<b>one</b>	<b>Brisbane</b>
	12m GRP Catamaran oil pollution services craft "CHITON"	<b>one</b>	Townsville
South Australia	Recovered oil barge	one	Brisbane
	<b>VHF</b> portable radios	various	Brisbane
	<b>UHF</b> Radiocommunications <b>network</b>	one	Brisbane
	Equipment trailer	one	Brisbane
	<b>Maximax</b> boom	200m	Port Adelaide
	<b>Maximax</b> boom	300m	Port Pixie
	Skimmex tidal boom	500m	Port Pirie
	<del>GP800 boom</del>	<del>300m</del>	<del>Port Lincoln</del>
	GP800 boom	300m	<b>Thevenard</b>
	Troilboom and GT 185 skimmer	one	Port Pirie
	Slickskim oil <b>recovery</b> unit	one	Port Pirie
	Vakovac oil <b>recovery</b> unit	one	Port Adelaide
	Aluminium catamaran oil pollution services craft "CONCH"	<b>one</b>	Port Adelaide
	12m GRP catamaran oil pollution services craft "MUREX"	one	Port Pirie
	Inflatable dinghy	one	Port Adelaide
	Equipment <b>trailers</b>	three	Port Adelaide and Port Pirie
	<b>Sorbent</b> materials	<b>various</b>	SA Ports
	<b>Simplex</b> helicopter spray unit	one	Port Adelaide



## Annex 1 (cont.)

State	Equipment	Quantity	Location
South Australia (cont.)	Transpac bouyant recovered oil containers	five	SA Ports
	UHF Radiocommunications network	one	Port Adelaide
Western Australia	Vikoma <b>Seapack</b>	one	Fremantle
	MARCO Class 1 oil recovery unit	one	Fremantle
	Walosep WM skimmer	one	Fremantle
	Komara 12K <b>MKIII</b> skimmer	one	Fremantle
	Komara 12K MKII skimmer	one	<b>Bunbury</b>
	Komara 12K MKII skimmer	one	Geraldton
	Vikovac oil recovery unit	one	Fremantle
	Single Ship Recovery <b>System</b>	one	Fremantle
	<b>Thune</b> Eureka cargo transfer pump	one	<b>Karrakatta</b>
	GP800 boom	300m	Albany
	Versatech <b>12/18</b> boom	300m	Geraldton
	<b>Expandi</b> 3000 boom	<b>600m</b>	Fremantle
	<b>Expandi</b> 3000 boom	300m	<b>Bunbury</b>
	<b>GP500</b> boom	300m	WA Ports
	Aust-Pol boom recovery unit	one	Fremantle
	Sorbent materials	various	WA Ports
	Inflatable dinghy	one	Fremantle
	Simplex helicopter spray unit	one	Fremantle
	Transpac bouyant recovered oil containers	five	Fremantle
	Equipment trailers	five	<b>Bunbury/Geraldton/ Albany/Esperance/ Fremantle</b>
Tasmania	Piranha oil recovery unit	one	Hobart
	Komara 12K MKII skimmer	two	<b>Hobart/Devonport</b>
	CSC 62 oil recovery unit	one	D e v o n p o r t
	<b>Expandi</b> 3000 boom	200m	B u r n i e
	<b>Expandi</b> 3000 boom	400m	Hobart
	Polutek boom	500m	Hobart
	Versatech <b>18/24</b> boom	465m	Devonport
	Boom trailers	<b>three</b>	<b>Hobart/Devonport/ Burnie</b>

**Annex 1 (cont.)**

<b>State</b>	<b>Equipment</b>	<b>Quantity</b>	<b>Location</b>
Tasmania (cont.)	Aluminium punts	four	<b>Burnie/Devonport/</b> Launceston/Hobart
	Sorbent materials	<b>various</b>	Tas Ports
	VHF portable radios & base station	four	Hobart
Northern Territory	Piranha oil recovery unit	one	<b>Darwin</b>
	<b>Versatech</b> 12/18 boom	300m	<b>Darwin</b>
	<b>Sobar</b> boom	300m	Gove
	GP800 boom	300m	Groote Eylandt
	Trailer	one	<b>Darwin</b>
	Dispersant equipment	one	<b>Darwin</b>
	Sorbent materials	various	NT Ports

**Annex 2****I****National Plan Training**

Three levels of oil spill response **training** are conducted by representatives of the Department of Transport and Communications.

1. Equipment Operator Courses. Personnel from port and marine authorities and the oil industry are trained in the operation of equipment available in their area and are shown the basic techniques for combat of a spill.
2. On Scene Co-ordinator Workshops. Officers who may be required to assume the duties of an on scene **co-ordinator** attend a forum at which all aspects of clean-up management are addressed
3. Contingency Planning Workshops. This training explores the various requirements for protection of a section of coastline, grades the area according to sensitivity and assesses the resources necessary to mount a combat operation. Local involvement of Shire councils, press, police and emergency services organisations is encouraged.